

AGENDA

	Agenda Item	Requested action	Est time
1.	Roll Call		1:00 pm
2.	Approval of minutes: Feb 10 2010, <i>page 2</i>	Motion to approve	1:02 pm
3.	Board member and citizen comment for items not on the agenda		1:05 pm
4.	Election of board officers, Thank You to outgoing		1:10 pm
5.	Presentations:		
	A. Joe Staib, Kim Goodwin, Alan Hill from Ennovate Corporation: Status of GNECI performance contracting effort and opportunities, Q and A	Information	1:20 pm
6.	Action items:		
	A. Garfield Energy Inventory: proposed methodology, page 8, Mike Ogburn CLEER team	Approve	1:35 pm
	B. City of Rifle request to transfer funds from Power Pod purchase to CNG fleet conversions and electric vehicles, page 10, Mike Braaten, City of Rifle	Approve	1:50 pm
7.	Project updates and reports:		
	A. Greening government and renewables, overall status chart – hand out	Information	2:00 pm
	B. Finance district, upcoming April 8 GEO workshop	Information	2:10 pm
	C. Senior Housing inventory, audit and retrofits, report on hand	Information	2:20 pm
	D. County wide audit/retrofit program, GEO Main Street proposal for April	Information	2:30 pm
	E. Budget and financial report, Bob Prendergast	Information	2:35 pm
	F. Report from longer term structure committee		2:45 pm
	G. Upcoming dates to save	Information	2:55 pm
8.	Confirm next meeting date, adjourn		3:00 pm



Town of Parachute | City of Rifle | Town of Silt | Town of New Castle | City of Glenwood Springs | Town of Carbondale
Garfield County | Garfield County Public Library District | Roaring Fork Transportation Authority

Meeting Minutes

Wednesday, February 10, 2010, 1:06 to 2:58 p.m.

Garfield County Health & Human Services Building, 195 W. 14th St., Rifle

Board members present:

Garfield County: Lisa Dawson (substitute)

Parachute: Judi Hayward

Rifle: Keith Lambert

Silt: Bobby Hays

New Castle: Greg Russi

Glenwood Springs: Shelley Kaup, David Sturges

Carbondale: Michael Hassig

RFTA: Ed Cortez

Board members not present:

Garfield Library District

Others attending:

Garfield County: Jim Rada, environmental health manager; Bob Prendergast, senior financial analyst;

Rifle: Mike Braaten, government affairs and energy coordinator

Glenwood Springs: Jeff Hecksel, city manager

CLEER: Alice Laird, Heather McGregor

CLEER professional team: Jeff Dickinson, Mike Ogburn

Public: Dave Argo

Next meeting

Wednesday, Feb. 10, 2010, 1-3 p.m.,

Garfield County Administration Building, 108 8th St., Glenwood Springs

Approval of minutes from Jan. 15, 2010, meeting: Moved by Ed Cortez, seconded by Shelley Kaup, no discussion, motion passed unanimously.

Public comments: none

Board member comments: none

Presentation

Paul Spencer of the Clean Energy Collective presented a summary of his clean energy project. Spencer plans to build a 1.8 megawatt solar array on county-owned land at the Garfield County Airport in Rifle.

In a cooperative agreement with Holy Cross Energy, shares in the array would be available for purchase to Holy Cross customers anywhere in its service territory. Customers would receive virtual net metering based on actual monthly power generation at the retail power rate, and would be eligible for the Holy Cross solar rebate and for the federal investment tax credit. Spencer expects to divide the project among 350 to 900 Holy Cross customers.

A maintenance escrow fund would draw 2 percent of the generation revenues to cover the costs of routine maintenance and system upgrades over time.

After a brief discussion, Greg Russi made the following motion, which was seconded by Keith Lambert:

The Garfield NECI Advisory Board has met with Paul Spencer, heard his presentation and had its questions answered. The board sees significant community benefits, and recommends to the Garfield BOCC that they take every action to cooperate with and promote Clean Energy Collective project near the Garfield County Airport.

The motion passed unanimously, and board members expressed interest in the model being applied countywide for customers of Xcel Energy and Glenwood Electric.

Action items

Technical Energy Audit financial guarantees

The Town of Silt requested the ability to use NECI funding in the Greening Government program area for a financial guarantee on its technical energy audit. Technical audits costs should be rolled into the overall performance contract. The town would draw on the funds to pay for the audit only if it chose to not move forward with performance contracting. For the Town of Silt, the guarantee amount would be \$6,000. Jeff Dickinson noted that a financial guarantee to cover all the participants in performance contracting would amount to about \$50,000, and said there is about \$225,000 in that line item in the NECI budget.

Bobby Hays moved to provide a financial guarantee for the Town of Silt; Keith Lambert offered to second the motion if it would be amended to include all NECI members. Hays agreed to the proposed amendment; Lambert seconded, the motion passed unanimously.

Energy management allocation for Garfield Re-2 School District

The Garfield RE-2 District participated in early discussions for the NECI grant application in 2008, but dropped out at the time because it had already pursued performance contracting for its buildings. Now, faced with extreme budget cuts from the state, the district is seeking a higher level of effort for energy savings and has begun working with New Energy Technology. NET is a CLEER subcontractor that has already achieved thousands of dollars in energy savings for the Roaring Fork School District.

Alice Laird requested that the GNECI advisory board allocate \$15,000 to help pay for the upfront costs involved in creating an energy management system for Garfield RE-2. Alice Laird said the funding would be taken from the Greening Government program area, local government energy audits line items.

Judy Hayward said she would like to see GNECI also involve the Parachute school district. Laird said that the GNECI team reached out to the Parachute superintendent during the grant writing period to involve the school district and the Parachute school district has subsequently been involved in the Safe Routes program and a grant submitted to CDOT. The Parachute district has reportedly already achieved energy savings through their performance contracting effort already underway before GNECI. Laird said GNECI team members would follow up to reach out to the district to see if they would like to be involved in energy tracking/management programs.

Keith Lambert moved to approve the allocation of \$15,000 for the Garfield Re-2 School District, Shelley Kaup seconded, the motion passed unanimously.

Project updates and reports

Fleets workshop

Mike Ogburn presented a brief summary of the “Vehicle Fleets in the Clean Energy Economy” workshop held Feb. 5 in Glenwood Springs. Ogburn said the event’s emphasis was on data tracking, smart energy management, petroleum reduction and fuel diversity. He noted that EnCana made a great presentation on compressed natural gas vehicles and fueling stations. He reported that Garfield County has committed to purchased six bi-fuel vehicles in 2010 and six more in 2011. Bi-fuel vehicles run primarily on CNG, but have an auxiliary gasoline tank for longer trips. Ogburn said that next steps will be to approach each GENCi partner to see if they are interested in passing an efficient fleets policy.

Clean energy finance district

Alice Laird presented a handout lining out steps for this program in February, March and April. *(See attached memo- please note, due to a GEO-scheduled workshop, overall dates have changed.)*

Performance Contracting

Jeff Dickinson reported that Ennovate Corp., the selected energy service company, is working with New Energy Technology, a firm that is part of the CLEER professional team, to gather

utility and building data from the participating Garfield NECI partners. He noted a “huge amount of cooperation” from the local governments. This data will allow the Initiative to document present energy use as the baseline for future energy savings. Technical Energy Audit contracts are being drawn up with each partner participating in this effort, and either have been scheduled or close to being scheduled on board agendas.

Renewable energy installations

Jeff Dickinson reported that Xcel Energy’s renewable energy credits are falling, and he is trying to move forward as quickly as possible on projects to qualify for the highest REC possible. He said G-NECI needs to ensure quality for installations using GNECI funds, and may utilize third-party inspectors to make sure systems are installed and metered correctly for optimal results and energy tracking. The Garfield County and Library District projects are looking at Power Purchase Agreements to build larger projects. An RFP is on the street for Parachute’s installations, and the Library District RFQ is expected to be issued later this month. The Garfield County RFQ should be ready for release in March. (*See attached memo.*)

Development of county-wide audit-retrofit-energy management program for homes and businesses

Alice Laird briefly explained that CLEER is developing this program and consulting with utilities to make sure the ideas complement existing and future utility programs. The program is tentatively being called the “Garfield Clean Energy Challenge.”

Greg Russi noted that the Town of New Castle plans its own small stimulus program by waiving building permit fees in May.

Next steps on longer-term structure

Alice Laird presented a quick sketch of questions for moving forward on the long-term structure to carry on clean energy work in Garfield County after the DOLA grant funding is spent. She then asked the board if this project should be done by a separate committee, particularly since so many board members volunteered to serve on the committee. After some discussion, the board agreed to try holding a monthly committee meeting from noon to 1 p.m. on the regular Advisory Board meeting date.

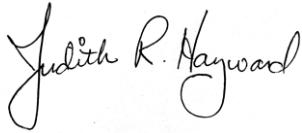
Budget and financial report

Bob Prendergast provided an updated monthly report on the project spending and revenues as of Dec. 31. He noted that because of staff vacancies at DOLA, reimbursement payments for Garfield County will now take three weeks to turn around instead of two weeks.

The meeting adjourned at 2:58 p.m.

These minutes were reviewed and approved by a vote of the Garfield New Energy Communities Initiative Advisory Board on March 10, 2010.

Signed by:

A handwritten signature in black ink that reads "Judith R. Hayward". The signature is written in a cursive, flowing style.

Judith R. Hayward, Advisory Board Secretary

Clean Energy Finance District Work Program/ Steps

February:

1. Gather input from Garfield communities: topic is scheduled on all council/trustee agendas.
2. Gather comprehensive list of questions and continue to research answers.

March:

1. Early March: Hold meetings with energy auditors, retrofit service providers, other trades people affected by retrofit programs and financing (also using this to gather input on design of audit/retrofit program)
2. Workshop with financial and clean energy finance district experts, policy makers and key staff that would need to be involved in design of program. GEO is also interested in holding a workshop so this may be held at a date that also works for neighboring counties—theirs might be early April.
3. Learn results of DOE grant.
4. Develop preliminary budgets and run numbers for proposed PACE program.
5. Amend use of existing DOE block grant.

April:

1. BOCC Work session – Come with as many questions/issues worked out by staff and possible scenarios that address concerns. (Work session could be April 6th).
2. Public hearing on resolution to form LID.

New information:

1. Eagle County is exploring self financing. Voters approved bonds but the county is exploring a way for the County to redirect existing funds to invest locally in community; provide a lower interest rate than perhaps the bonds would provide; and start the program sooner. They are also exploring a way to partner with a bank to run the loan program. These are exciting developments and we will be learning more – could provide a model.

TO: G-NECI Advisory Board
FR: Jeff Dickinson, G-NECI Sustainability Consultant
RE: 1 Megawatt Campaign & Performance Contracting Update
DT: 10 February 2010

1 Megawatt Campaign Update The project is well underway with installations completed in some jurisdictions and contractors selected in others. Site analysis has been completed for each jurisdiction. Following is a status report.

Rifle- Contract has been awarded to Simplicity Solar East/Fontus Air, Water and Solar. 2 -10 KW Systems, possibly a third.

Parachute-RFP's have been issued, Proposals due February 19th. 20 KW

Silt-Contract has been awarded to El Sol, Contract under negotiation, Work to begin by approximately May 1st. 3-10 KW systems

New Castle-Completed and operational!

Glenwood Springs-Looking at Solar Thermal for Rec Center Pool Heating, waiting for Performance Contract assessment to be completed.

Carbondale-Third Street Center, 1.52 KW Bifacial PV Demonstration, Contract has been awarded to Sunsense Solar. Carbondale Senior Housing, working with Sr. Hsg to put RFP together, potential issuance late February.

Garfield County-Putting together RFP for 100 KW PPA at Fairgrounds riding arena.

Library District-Putting together RFP for 30-50 KW PPA at Rifle, and RFP for 10 KW at Parachute.

Performance Contracting and Data Collection Update

Most buildings have been identified, moving toward getting Technical Energy Audit Contract approval in each jurisdiction, Needs Assessments for each facility are being scheduled and the utility bill data is being collected to put into community wide data base.

Rifle- TEA Contract approved, assessment scheduled for 2/22 database complete in ECAP.

Parachute- TEA Contract presentation 2/11.

Silt-TEA Contract board meeting 2/8

New Castle- Making final determination of buildings to be assessed. Aiming for 2/16 agenda.

Glenwood Springs- Siemens performing assessment of Rec Center

Carbondale- TEA Contract approved, assessment scheduled for 2/22, database complete.

Garfield County- TEA Contract in hand, data to be sent over to NET week of 2/8.

Library District- TEA Contract being prepared.

RFTA-Obtaining final data on buildings to be assessed.



Town of Parachute | City of Rifle | Town of Silt | Town of New Castle | City of Glenwood Springs | Town of Carbondale
Garfield County | Garfield County Public Library District | Roaring Fork Transportation Authority

To: GNECI Advisory Board
From: Mike Ogburn
Re: Countywide Energy Inventory: The annual cost of using energy for Garfield households, businesses, and government
Date: March 5, 2010

Background

The Garfield County New Energy Communities Initiative grant included the deliverable of creating an energy inventory to tally the energy use and cost for the entire county. The inventory will provide the GNECI advisory board, policy makers and staff of each partner government, and citizens with a baseline of energy usage that will be used to guide GNECI efforts to reduce the energy costs incurred by citizens, businesses, and governments, to guide ongoing delivery of clean energy programs and to create a baseline to track progress. Now that the EnergyCAP energy accounting database development for all partner governments is well underway, the CLEER team is starting to tackle the countywide inventory which will build on the EnergyCAP data already gathered. With this memo we are seeking GNECI advisory board feedback on the proposed methodology, and what is included in the inventory.

Inventory approach and contents

The inventory will estimate consumption, costs, and emissions for all major energy types that supply buildings and vehicles throughout Garfield County:

Electricity	Propane & heating fuels
Natural Gas	Transportation fuels (incl. aviation)

Data will be gathered for Garfield County from utilities, vendors, and State of Colorado records. To the extent feasible, the inventory will estimate energy use, costs, and emissions within each municipality, building on any existing inventory work that has been completed in each community:

Carbondale	Rifle
Glenwood Springs	Silt
Newcastle	Garfield County (unincorporated)
Parachute	

Within each municipality, the inventory will specify, to the extent feasible, the energy consumed by the following building sectors: Residential, Commercial, Government. Transportation fuel will estimate total fuel sold within the county, without distinguishing fuel use for every sector as this is a complexity that is beyond the scope of this inventory. The inventory will quantify the transportation fuel used by each government within the county based on government records.

The inventory will not attempt to quantify the energy use or emissions of natural gas exploration and production activities, other than those within the scope above (utility connections to buildings and contributions to the total transportation fuel use).

Result

This project will deliver an inventory, denominated in dollars, energy units, and CO₂, that is comprehensive, reasonably accurate, and repeatable in future years — so that progress in reducing energy use, costs, and emissions can be adequately measured over time. The project will increase understanding of the economic costs of energy inefficiencies and potential county-wide energy savings resulting from investment in energy efficiency.

Methodology

Building energy: Acquire consumption and costs data on County-wide and city consumption of electricity, natural gas, propane, and heating oil from utilities (Holy Cross, Xcel, municipal utilities, and SourceGas) and fuel vendors (AmeriGas, Ferrellgas, and heating oil vendors). CO₂ emissions attributed to each energy source will be based on each utility's stated carbon intensity.

Aviation Fuel: Acquire aviation fuel sales from airport managers.

Transportation fuel: Governmental usage of fuel will utilize financial records for each municipality. For non-governmental fuel use, we are investigating several approaches. One approach is to estimate total fuel sales in Garfield County through excise taxes collected by the Colorado Dept of Revenue; initial calls made to CODOR suggest that fuel tax receipts are not entered in their database on a county-by-county basis. We are investigating using CDOT data on vehicle miles traveled (VMT) in Garfield, and building a simple model of vehicle types, fuel economy, and VMT to estimate Garfield's total fuel consumption, cost, and emissions from the transportation sector. Another approach often used in energy inventories is to use state-average driving and transportation data and applying these factors to Garfield County's population. The primary objective with respect to transportation fuels is to estimate consumption using local data (such as CDOT or CODOR's data) that is kept annually, so that future inventories can access the same data set.

Schedule

The project is estimated to take 2 months to complete. This estimate is highly dependent on response times from data providers such as utilities, Department of Revenue or municipality finance departments. Every effort will be made to assist these entities in limiting the time required to produce the data for the report and to assist them in expedient delivery of data. Delayed data delivery to the GNECI team will delay delivery of the report. Conversations with utilities regarding delivery of data has already begun.

Next Steps

With approval from the GNECI board on the above plan, CLEER will proceed with the study, to be executed by a team including CLEER staff and subcontractors.



MEMORANDUM

To: GNECI Advisory Board
From: Mike Braaten, Government Affairs & Energy Coordinator
Date: March 5, 2010
Re: Request transfer of funding specific to the City of Rifle

The grant proposal to the Governor's New Energy Community Initiative included \$75,000 specific for the City of Rifle to purchase and locate a small, green-built manufactured unit called a "Power-Pod" that the City was planning to locate at Deerfield Park to house park ambassadors and an information center pertaining to sustainable ways of living and renewable energy.

At the time of the GNECI application the City was attempting to attract the company, Powerhouse Industries, that produced the Power-Pod as the units were seen as a "green" solution to the region's housing issues at the time of the natural gas boom. The \$75,000 was going to be leveraged with money that Powerhouse received from GEO in the form of a NEED grant to locate the demonstration unit in Rifle.

Unfortunately, shortly after the award of funds to GNECI, the economic slowdown started and soon went into full swing and Powerhouse, being in the housing industry, fell victim to the economy. Their investors pulled funding and the company's western expansion plans cancelled. Inaction by Powerhouse on the GEO NEED grant resulted in those funds being lost.

Given it is no longer feasible for the City to obtain a Power-Pod and the new Rifle Parks Maintenance Facility located at Deerfield Park may fulfill the initial purpose of the Power-Pod, the City would like to transfer the \$75,000 to the other uses.

Specifically, the City of Rifle would like to transfer the Rifle-specific funds to CNG fleet conversions and the purchase of electric vehicles for in-town City uses.

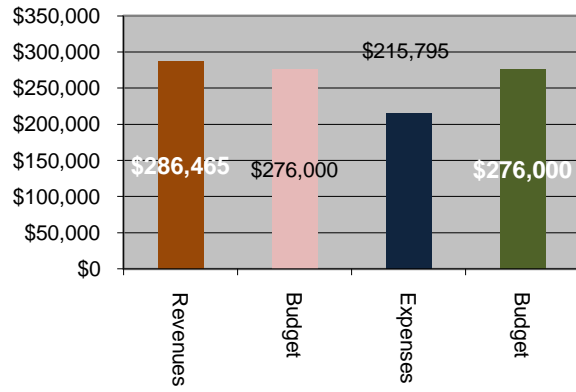
The City currently has 3-5 vehicles that are convertible to a bi-fuel CNG/Gasoline option and would like to initially convert 3 vehicles at a cost of approximately \$30,000. A local entrepreneur is attempting to locate a CNG fueling station in Rifle and the City feels the initial conversion of City vehicles is important to demonstrating use of CNG as a fuel for other fleets and expansion into the general consumer market.

The City would also like to purchase three electric vehicles for in-town City uses at a cost of approximately \$45,000. This will save the City money by reducing our City's fuel consumption, illustrate to other City departments and other communities electric vehicle usage potential and start the City's fleet conversion to additional electric vehicles down the road. These vehicles would be used by our park maintenance crews (2) and by the City's parking enforcement officer. Any additional costs beyond the grant funding related to the vehicle purchases would be the responsibility of the City.

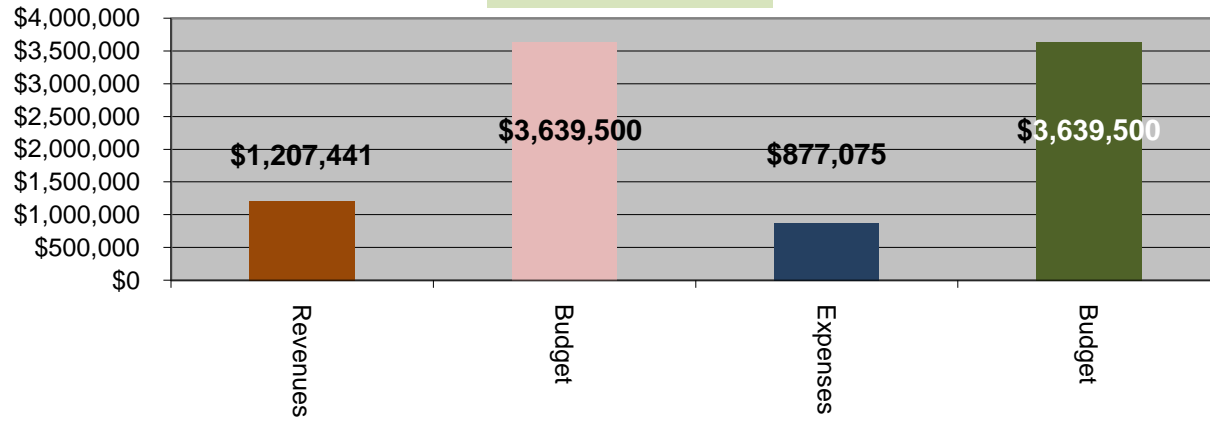
The City of Rifle respectfully requests approval of this change in use of funds by the GNECI Advisory Board. I am available for questions anytime, (970) 625-6267 or mbraaten@rifleco.org. Thank you for your consideration.

GARFIELD NEW ENERGY COMMUNITIES INITIATIVE COCKPIT CHART 2010

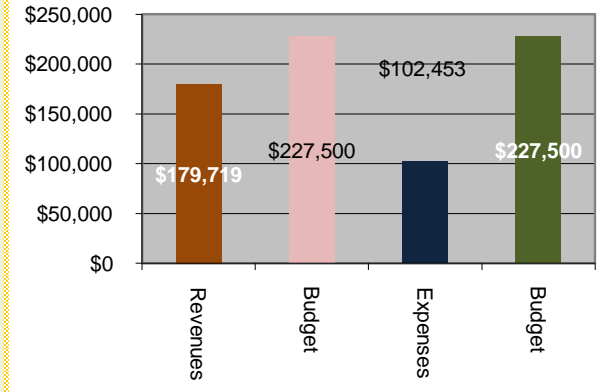
1). Residential Programs and Services



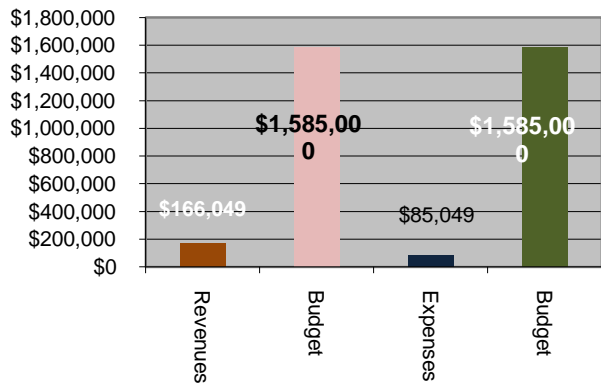
Total DOLA Grant



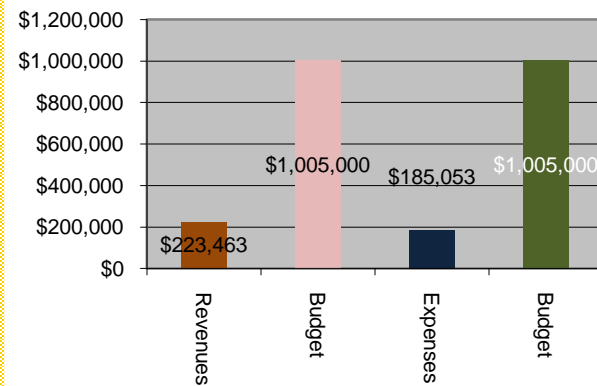
2). Commercial Programs and Services



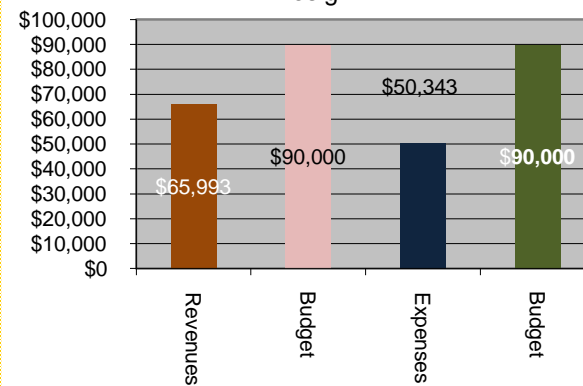
4). Greening Government



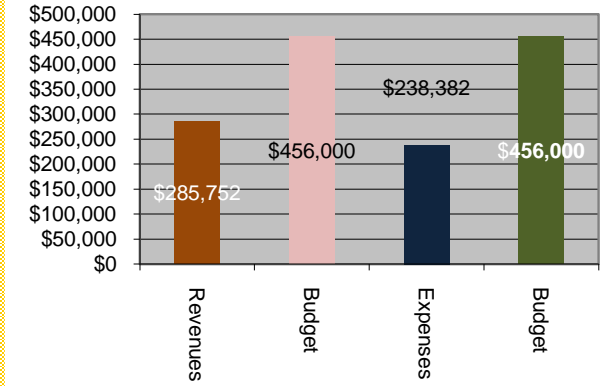
3). Renewable Energy



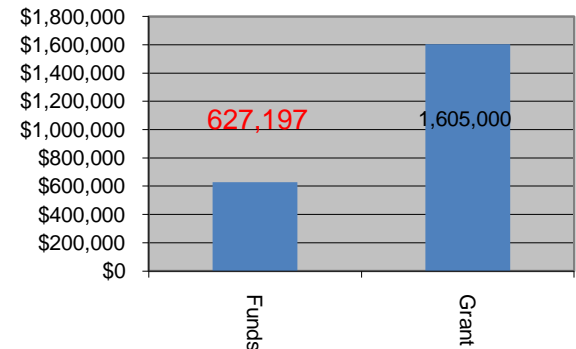
5). Energy Efficient Transp. & Community Design



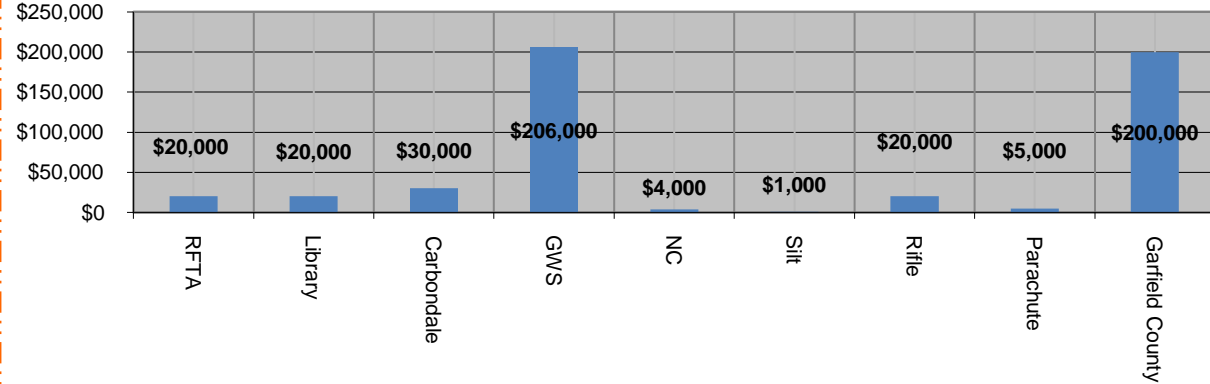
6). Sustainability Team and Clean Energy Financing



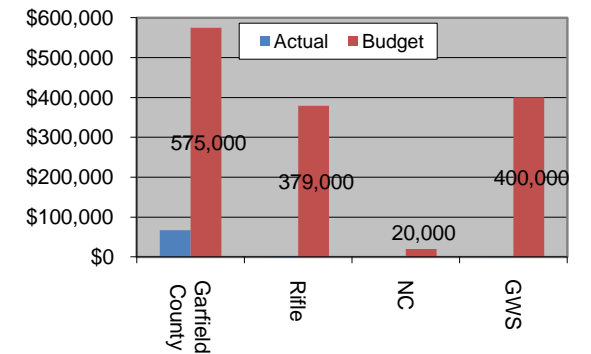
DOLA Reimbursement Grant



Local Cash Contribution

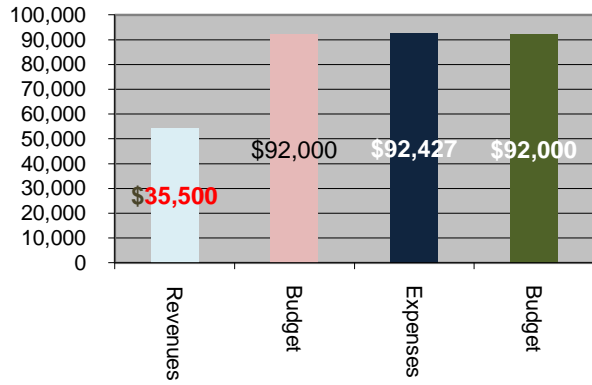


Local In-Kind Funds

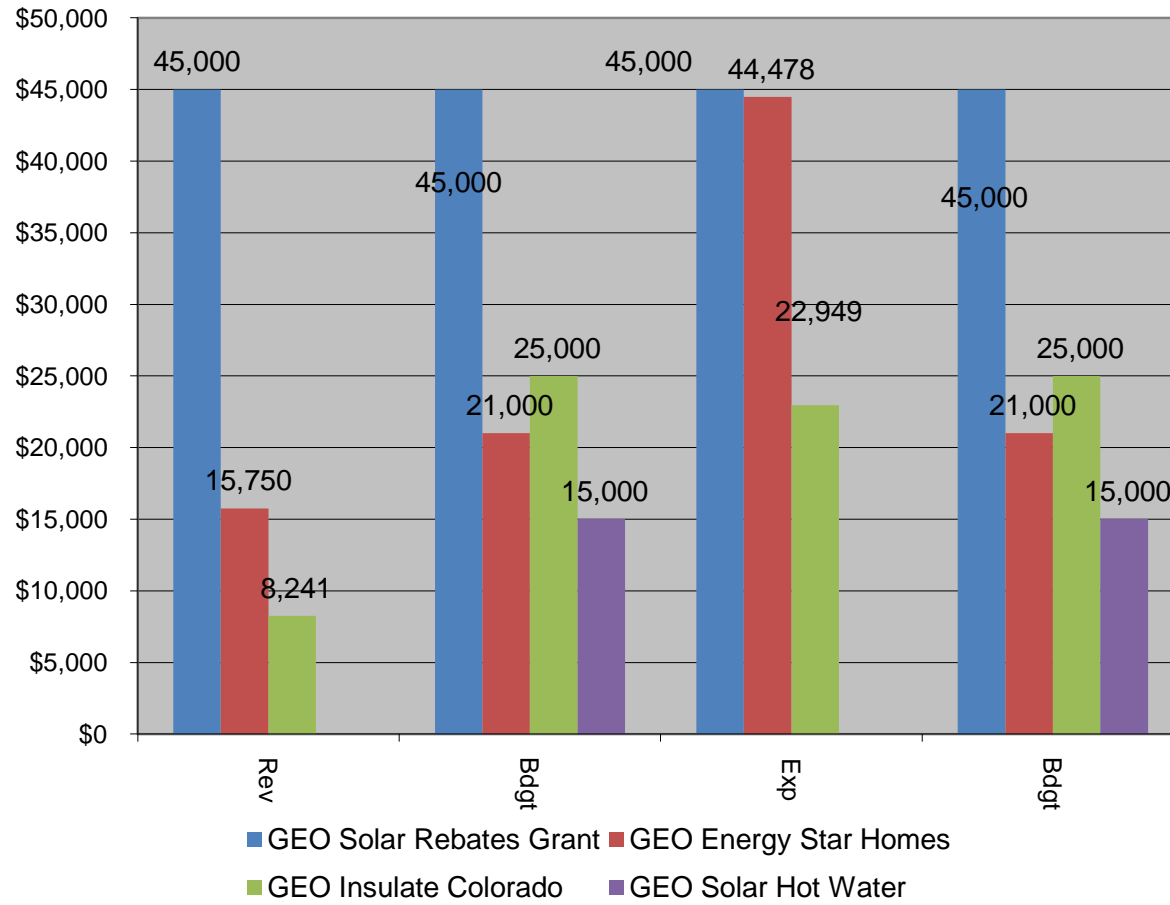


GARFIELD NEW ENERGY COMMUNITIES INITIATIVE COCKPIT CHART 2010

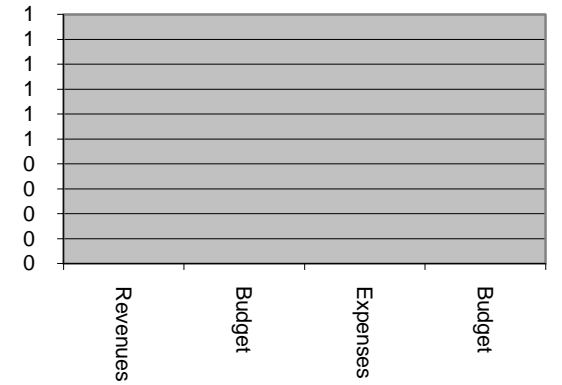
1). Residential Programs and Services



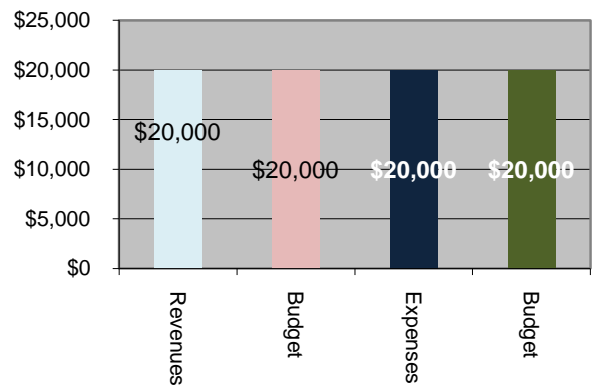
GEO Grants



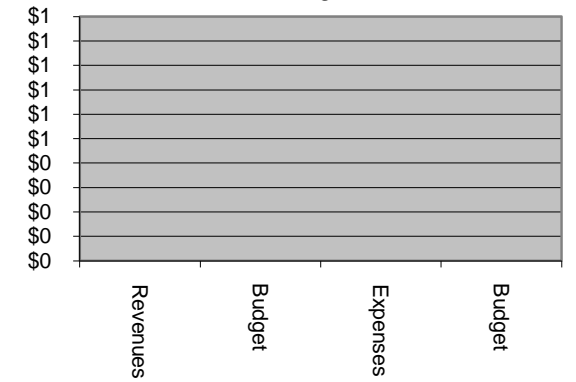
4). Greening Government



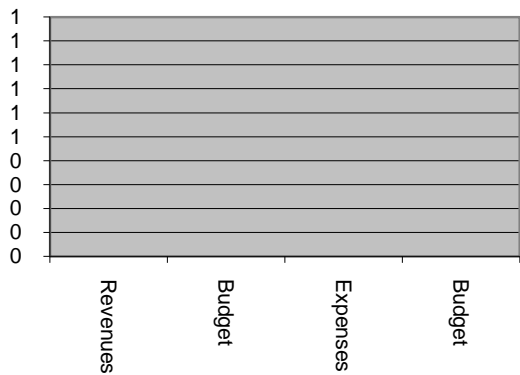
2). Commercial Programs and Services



5). Energy Efficient Transp. & Community Design



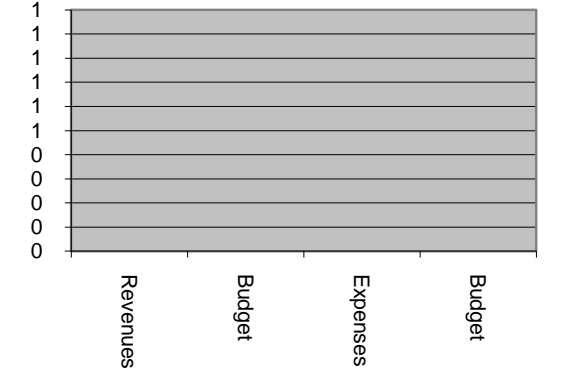
3). Renewable Energy



Total GEO Grants



6). Sustainability Team and Clean Energy Financing



Garfield New Energy Communities Initiative Operations Statistics		Dec-09	2009 Totals	Jan-10	Feb-10	Mar-10	Apr-10	2010 Totals	LTD Totals	LTD Budget	Ovr/Undr Budget
CLEER P.O. (Vendor #5180)											
Fin	P.O. Awarded		\$ 80,000					\$ -			
Fin	Payments		\$ (80,000)					\$ -			
Calc	Remaining Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
CLEER P.O. (Vendor #5180)											
Fin	P.O. Awarded		\$ 604,000					\$ -			
Fin	Payments	\$ (39,403)	\$ (223,811)		\$ (37,901)			\$ (37,901)			
Calc	Remaining Balance	\$ (39,403)	\$ 380,190	\$ -	\$ (37,901)	\$ -	\$ -	\$ (37,901)			
CL09001 - DOLA											
Fin	Grant Awarded		\$ 1,605,000					\$ 1,605,000	\$ 1,605,000		
Fin	Funds Received	\$ (154,986)	\$ (386,891)		\$ (240,306)			\$ (240,306)	\$ (627,197)		
Calc	Grant Remaining	\$ (154,986)	\$ 1,218,109	\$ -	\$ 240,306	\$ -	\$ -	\$ 1,364,694	\$ 977,803		
Exhibit D: DOLA (Revenues)											
Fin	1) Residential Programs and Services	39,761	274,075	5,250	7,140	-	-	12,390	\$ 286,465	\$ 276,000	10,465
Fin	2) Commercial Programs and Services	5,341	174,294	-	5,425	-	-	5,425	\$ 179,719	\$ 227,500	(47,781)
Fin	3) Geening Government	17,338	150,839	-	15,210	-	-	15,210	\$ 166,049	\$ 1,585,000	(1,418,951)
Fin	4) Renewable Energy	11,509	55,553	-	167,910	-	-	167,910	\$ 223,463	\$ 1,005,000	(781,538)
Fin	5) Energy Efficient Transp & Community Design	10,956	59,308	-	6,685	-	-	6,685	\$ 65,993	\$ 90,000	(24,007)
Fin	6) Sustainability Team and Clean Energy Financing	83,573	247,815	-	37,937	-	-	37,937	\$ 285,752	\$ 456,000	(170,248)
Calc	Revenues Subtotal	\$ 168,478	\$ 961,884	\$ 5,250	\$ 240,307	\$ -	\$ -	\$ 245,557	\$ 1,207,441	\$ 3,639,500	(2,432,060)
Exhibit D: DOLA (Expenditures)											
Fin	1) Residential Programs and Services	50,900	221,995	(13,253)	7,053	-	-	(6,200)	\$ 215,795	\$ 276,000	60,205
Fin	2) Commercial Programs and Services	9,290	85,468	13,800	3,185	-	-	16,985	\$ 102,453	\$ 227,500	125,047
Fin	3) Geening Government	24,515	82,389	-	2,660	-	-	2,660	\$ 85,049	\$ 1,585,000	1,499,952
Fin	4) Renewable Energy	96,759	108,052	(3,509)	80,510	-	-	77,001	\$ 185,053	\$ 1,005,000	819,947
Fin	5) Energy Efficient Transp & Community Design	5,252	44,183	-	6,160	-	-	6,160	\$ 50,343	\$ 90,000	39,657
Fin	6) Sustainability Team and Clean Energy Financing	70,210	194,620	2,962	40,800	-	-	43,762	\$ 238,382	\$ 456,000	217,618
Calc	Expenditures Subtotal	\$ 256,926	\$ 736,707	\$ -	\$ 140,368	\$ -	\$ -	\$ 140,368	\$ 877,075	\$ 3,639,500	2,762,425
Calc	Total	\$ (88,448)	\$ 225,176	\$ 5,250	\$ 99,939	\$ -	\$ -	\$ 105,189	\$ 330,365	\$ -	330,365
CL09002-GEO SOLAR REBATES GRANT(PO# 09-172)											
Fin	Grant Awarded		\$ 45,000					\$ -			
Fin	Funds Received		\$ (45,000)					\$ -			
Calc	Grant Remaining	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
GEO SOLAR REBATES											
CLEER	Retrofit # of Homes	-	5	-	-	-	-	-			
CLEER	Amount of KW	-	16.6	-	-	-	-	-			
CLEER	Retrofit # of Commercial Buildings	-	3	-	-	-	-	-			
CLEER	Amount of KW	-	14.5	-	-	-	-	-			
GEO SOLAR REBATES GRANT (Revenues)											
Fin	GEO Revenues		\$ 45,000					\$ -			
Fin	GWS Revenues		\$ 45,000					\$ -			
Calc	Revenues Subtotal	\$ -	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
GEO SOLAR REBATES GRANT (Expenses)											
Fin	GWS - Private Residence		\$ (45,000)					\$ -			
Fin	GWS - Commercial Residence		\$ (45,000)					\$ -			
Calc	Expenditures Subtotal	\$ -	\$ (90,000)	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
Calc	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CL09003 - GEO ENERGY STAR HOMES (PO# 09-137)											
Fin	Grant Awarded		\$ 21,000					\$ -			
Fin	Funds Received	\$ (5,250)	\$ (15,750)					\$ -			
Calc	Grant Remaining	\$ (5,250)	\$ 5,250	\$ -	\$ -	\$ -	\$ -	\$ -			

Garfield New Energy Communities Initiative Operations Statistics		Dec-09	2009 Totals	Jan-10	Feb-10	Mar-10	Apr-10	2010 Totals	LTD Totals	LTD Budget	Ovr/Undr Budget
GEO ENERGY STAR HOMES											
Fin	# of Homes	-	-	-	-	-	-	-			
Fin	Amount of Energy Saved	-	-	-	-	-	-	-			
GEO ENERGY STAR HOMES (Rev & Exp)											
Fin	Revenues	\$ 5,250	\$ 15,750	\$ 5,250				\$ 5,250	\$ 21,000		
Fin	Expenses	\$ (30,464)	\$ (44,478)					\$ -	\$ -		
Calc	Total	\$ (25,214)	\$ (28,728)	\$ 5,250	\$ -	\$ -	\$ -	\$ 5,250	\$ 21,000		
CL09004 - GEO INSULATE COLORADO											
Fin	Grant Awarded (\$17.5k-'09 & \$7.5k-'10)		\$ 25,000					\$ -			
Fin	Funds Received	\$ (8,241)	\$ (8,241)					\$ -			
Calc	Grant Remaining	\$ (8,241)	\$ 16,759	\$ -	\$ -	\$ -	\$ -	\$ -			
GEO INSULATE COLORADO											
Fin	# of Homes	-	-	-	-	-	-	-			
Fin	Amount of Energy Saved	-	-	-	-	-	-	-			
GEO INSULATE COLORADO (Rev & Exp)											
Fin	Revenues	\$ 8,241	\$ 8,241					\$ -			
Fin	Expenses	\$ (5,180)	\$ (22,949)					\$ -			
Calc	Total	\$ 3,061	\$ (14,708)	\$ -	\$ -	\$ -	\$ -	\$ -			
CL09005 - GEO SOLAR HOT WATER											
Fin	Grant Awarded		\$ -					\$ -			
Fin	Funds Received		\$ -					\$ -			
Calc	Grant Remaining	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
GEO SOLAR HOT WATER											
Fin	# of Homes	-	-	-	-	-	-	-			
Fin	Amount of Hot Water Produced	-	-	-	-	-	-	-			
GEO SOLAR HOT WATER (Rev & Exp)											
Fin	Revenues		\$ -					\$ -			
Fin	Expenses		\$ -					\$ -			
Calc	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
ELEMENTAL INCOME STATEMENT (\$K)											
Fin	Local Government Grants	-	466	5	241	-	-	246			
Fin	Local Partner Grants (RFTA & Library)	-	40	-	-	-	-	-			
Fin	Community Partner Grants	-	-	-	-	-	-	-			
Fin	DOLA Proceeds	155	387	-	-	-	-	-			
Fin	GEO Proceeds	14	69	-	-	-	-	-			
Fin	Miscellaneous Revenue	-	-	-	-	-	-	-			
Calc	Total Revenue	169	962	5	241	-	-	246			
Fin	Project Management	(96)	(374)	-	(58)	-	-	(58)			
Fin	Services	(49)	(72)	-	-	-	-	-			
Fin	Supplies	(112)	(290)	-	(82)	-	-	(82)			
Fin	Other Expenses + Tresurer Fee	-	-	-	-	-	-	-			
Calc	Total Expenses	(257)	(736)	-	(140)	-	-	(140)			
Calc	Fund Balance Increase/(Decrease)	(88)	226	5	101	-	-	106			
Calc	LTD Fund Balance	226	226	231	332	-	-	332			
SELECTED BALANCE SHEET ACCOUNTS (\$K)											
Fin	Cash in Bank Treasurer (M-end Balance)	62	62	71	79	-	-	79			
Fin	A/R - MB (M-end Balance)	163	163	160	252	-	-	252			